Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	32,039			38,786	-	5,014	337	75,502	0	o	52,408
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,822	-9	2,325	132			581	1,773	434	1,482	7,194
Pentanes Plus	796	-9	2,323	-	_		-34	529	137	155	151
Liquefied Petroleum Gases	1,026	-9	2,325	132	_		615	1,244	297	1,327	7,043
Ethane/Ethylene	2		2,020	-	_		-	- 1,2		2	7,040
Propane/Propylene	428		1,566	112	_		197	_	263	1,646	1,898
Normal Butane/Butylene	72		783	20	_		494	570	34	-223	4,732
Isobutane/Isobutylene	524		-24	-	-		-76	674	-	-98	413
Other Liquids		537		4,700	8,253	3,272	1,101	15,592	552	-482	48,751
Hydrogen/Oxygenates/Renewables/				•							-
Other Hydrocarbons		537		1,058	4,647	1,673	464	7,113	340	0	3,130
Hydrogen				_	-	1,468		1,468	_	0	
Oxygenates (excluding Fuel Ethanol)					–	2			2	0	
Renewable Fuels (including Fuel Ethanol)		537		1,058	4,647	203	464	5,645	337	0	3,130
Fuel Ethanol ⁶		400		447	3,984	174	109	4,804	92	0	2,256
Renewable Fuels Except Fuel Ethanol		137		611	663	29	355	841	246	0	874
Other Hydrocarbons				0.477	_	_	- 070		_	400	-
Unfinished Oils(MODO)				3,177	- 0.000	4 500	976	2,683	- 010	-482	20,068
Motor Gasoline Blend.Comp. (MGBC)		_		465	3,606	1,599	-339	5,796	213	0	25,553
Reformulated		_		465	2,248 1,358	-205 1,804	-286 -53	2,319	10 203	0	13,284
Conventional				405	- 1,358	1,804	-53	3,477 –	203	_	12,269
Finished Petroleum Products		_	96,449	3,860	1,783	-1,470	39		10,104	90,479	33,657
Finished Motor Gasoline		_	50,310	411	629	-1,773	368		833	48,377	3,864
Reformulated		_	33,956	-	-	-174	4		-	33,778	17
Conventional		_	16,354	411	629	-1,598	364		833	14,599	3,847
Finished Aviation Gasoline			42	_	_		-1		_	43	167
Kerosene-Type Jet Fuel			13,655	1,122	344		-66		873	14,314	8,351
Kerosene			-5	-	_		-16		3	8	34
Distillate Fuel Oil			18,489	848	1,032	303	-447		4,115	17,004	11,845
15 ppm sulfur and under ⁷			17,826	771	1,020	303	-314		3,623	16,611	10,614
Greater than 15 ppm to 500 ppm sulfur ⁷			398	49	12	-	-26		314	171	477
Greater than 500 ppm sulfur			265	28	_		-107		178	222	754
Residual Fuel Oil ⁸			3,079	1,266	_		249		581	3,515	5,245
Less than 0.31 percent sulfur			-110	400	_		181		NA	NA NA	546
0.31 to 1.00 percent sulfur			724	34	_		-188		NA	NA NA	1,011
Greater than 1.00 percent sulfur			2,465	832 58	_		256 1		NA	NA 63	3,688 2
Petrochemical Feedstocks			6	58 58	_		1		_	63	2
Other Oils for Petro. Feed. Use			6	58	_				_	- 63	2
Special Naphthas			41	_	_		25		2	14	61
Lubricants			710	10	-222		174		394	-70	1,101
Waxes			710	52					6	46	
Petroleum Coke			4,826	39	_		-78		3,209	1,734	1,304
Marketable			3,675	39	-		-78		3,209	583	1,304
Catalyst			1,151							1,151	
Asphalt and Road Oil			890	54	-		-182		85	1,041	1,597
Still Gas			4,021							4,021	
Miscellaneous Products			385	_	-		12		2	371	86
Total	33,861	528	98,774	47,478	10.036	6,817	2,058	92,867	11,090	91,480	142,010

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.